

Saldanha Hydrogen Direct Reduced Iron Project

November 2023

Aldrich Louis



ArcelorMittal



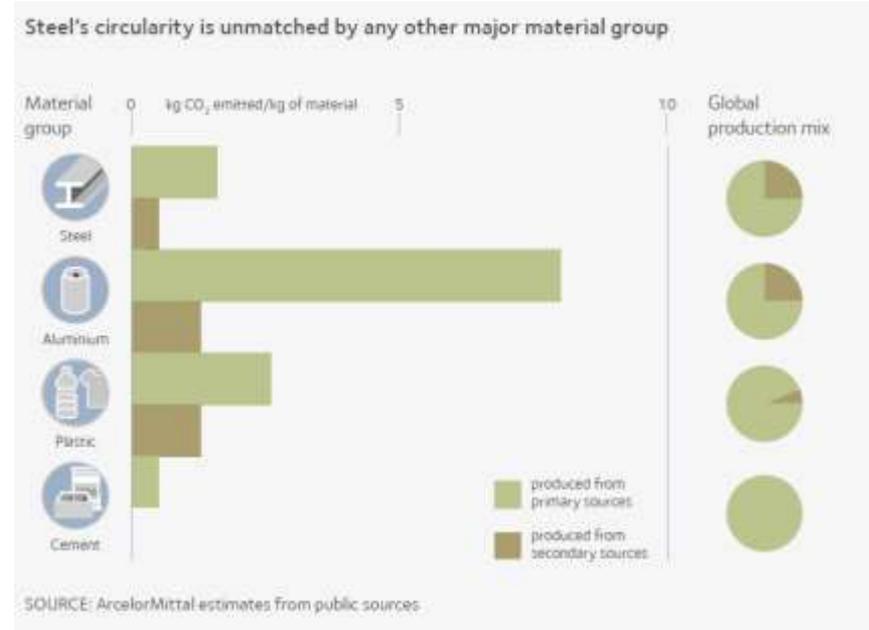
Introduction: Steel is an important circular material that must be decarbonised

Decarbonisation Impact

- Steel industry contributes 7% of global emissions or 2.6 Gt of CO₂
- Coal provides 75% of steelmaking energy demand currently
- Need to replace coal in the conversion of iron ore into steel or the replacement of natural gas
- ArcelorMittal South Africa has its own decarbonisation ambition
 - 25% reduction by 2030
 - Net zero by 2050

Direct Reduced Iron (DRI) as an important decarbonisation steelmaking input

- Not all steel grades can be produced using scrap steel (tramp elements)
- Demand for DRI expected to increase as the industry transforms to Electric Arc Furnace (EAF) technology away from BF/BOF
- Early mover advantage can be gained by meeting the demand for DRI in the EU and East



85-90% of steel is recycled

Terminology

IRON

STEEL



IRON ORE

Iron oxide is the natural form that most iron exists in nature, usually Fe₂O₃ Hematite. Various qualities in the market with different levels of gangue. Fine ore can also be agglomerated or pelletized for the market – also known as virgin iron



HOT METAL / LIQUID IRON

Molten iron product of the blast furnace (BF) with the gangue material removed. Tapped at 1500°C



DIRECT REDUCED IRON (DRI)

Iron ore with the oxygen removed. It is still in solid state with gangue material attached and containing with 2% carbon. Also known as sponge iron



PIG IRON

BF hot metal that was cooled and shaped in a mold or casted in nuggets.

Also known as merchant pig iron when traded



STEEL SCRAP

Recycled material left over from manufacturing and consumption, such as vehicle parts and appliances reaching end of life and which can be recovered for its Fe content and reused in the steel production process



LIQUID STEEL

Molten product of the steel making processes EAF or BOF. Tapped at >1600°C with a low carbon content.



STEEL BILLETS

Product of a billet caster used for long steel products



Flat Steel Products

STEEL SLABS

Product of a slab caster used for flat steel products



CRUDE STEEL

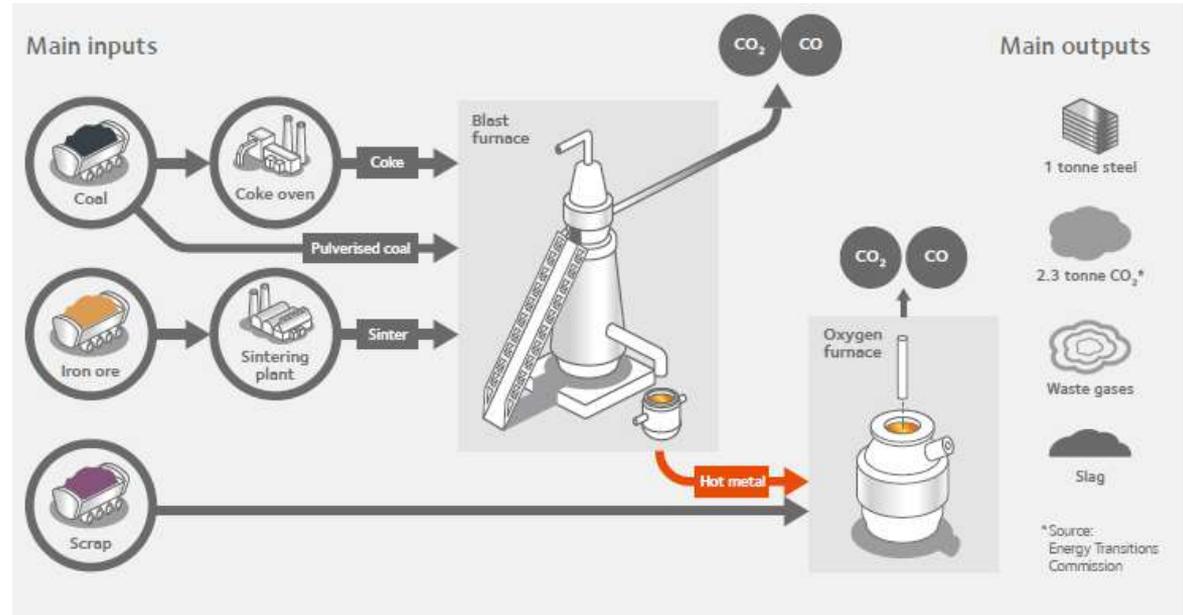


Long Steel Products

- BF Blast furnace
- DRP Direct reduction plant
- BOF Basic Oxygen Furnace
- EAF Electric arc furnace
- CCS Carbon capture storage
- CCU Carbon capture usage
- RE Renewable energy
- HBI Hot briquetted iron
- Fe Iron

Conventional steelmaking technologies is highly reliant on coal for energy

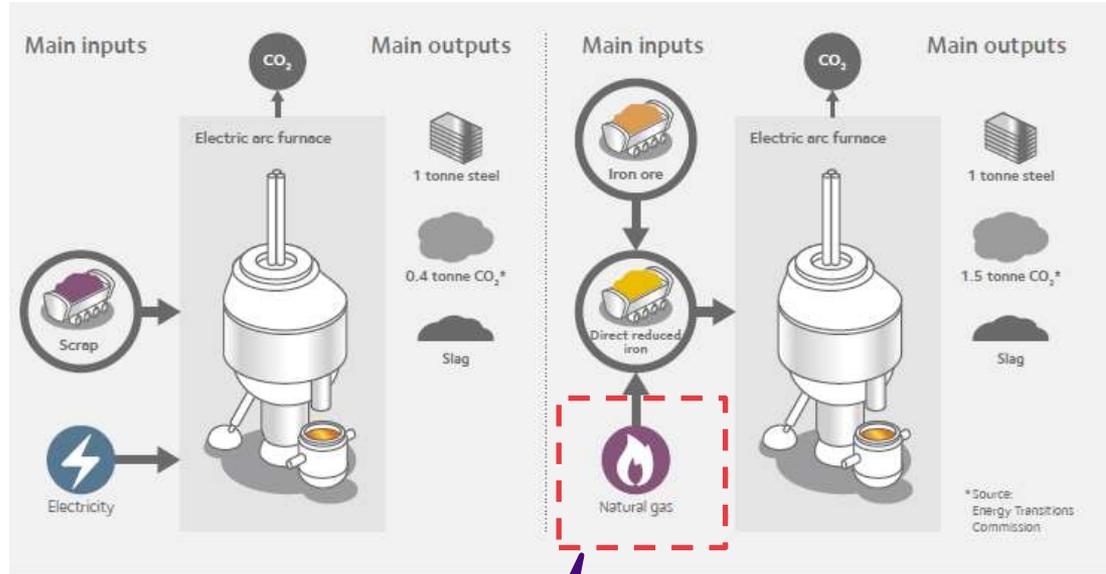
- Steel today is produced using mostly primary sources (Iron Ore)
- Up to 20% of primary sources can be replaced using secondary sources (scrap) which has a decarbonisation impact, without a technology change (added to the Oxygen furnace mix)
- 18-22 GJ/ton of energy required per ton steel produced
- By products include slag which is a cement replacement (250kg slag/ton steel)
- Opportunities to decarbonise include the capture and storage of CO₂ or its conversion into fuels and chemicals or;
- The replacement of coal with sustainable carbon



Steelmaking transformation offers a solution for decarbonisation but requires H2

- Electric Arc furnaces can use scrap, pool iron and DRI (NG or H2 as reductant) as input
- However primary inputs (Iron Ore based) is essential to supply full steel demand, since quality scrap is available in insufficient volumes
- Closure of blast furnaces are expected to impact pool iron and scrap availability
- Primary virgin inputs are also essential in producing certain grades (automotive)
- Energy requirement of 5-7 GJ/ton steel for a EAF process produced when operating on a pure scrap
- Possible to achieve 0.1t CO₂/ton steel for pure EAF with green electricity

Process flow for Electric Arc Furnace (EAF) with scrap as input



Possible to achieve 0.1t CO₂/ton Steel when using green energy

Possible to achieve 0.6t CO₂/ton Steel when using green electricity

Natural gas to be replaced with green H₂

Technical review of the conventional Midrex process

- Reduction using CO and H₂ from reforming process using steam and natural gas
- Scope 1 intensity of ca 0.5-ton CO₂/ton DRI
- Carbon in the DRI makes important contribution to electricity consumption at the EAF ca. 150 kWh/ton (23%)

Reduction (removal of oxygen from iron ore)

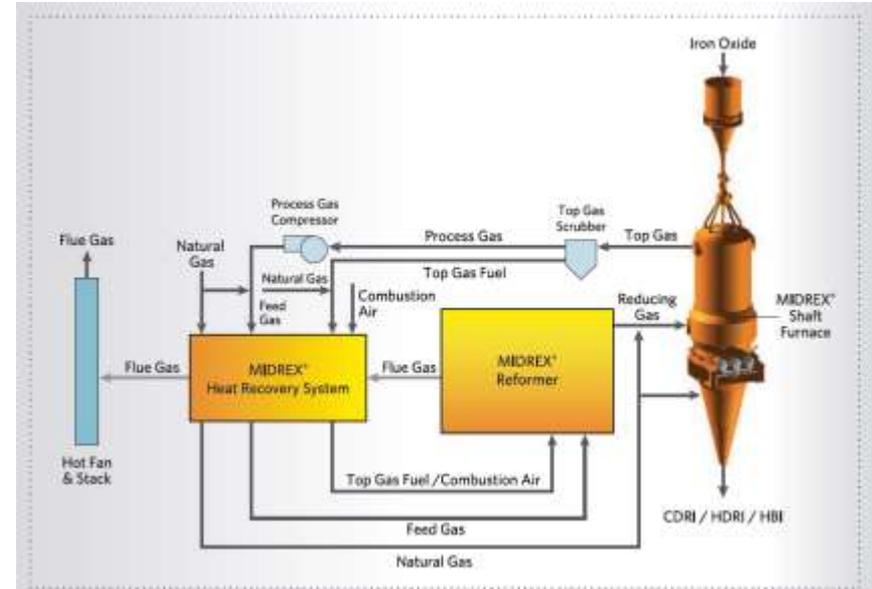
1. $\text{Fe}_2\text{O}_3 + 3\text{H}_2 \longrightarrow 2\text{Fe} + 3\text{H}_2\text{O}$ (endothermic)
2. $\text{Fe}_2\text{O}_3 + 3\text{CO} \longrightarrow 2\text{Fe} + 3\text{CO}_2$ (exothermic)

Carburization (addition of carbon to iron)

3. $3\text{Fe} + \text{CO} + \text{H}_2 \longrightarrow \text{Fe}_3\text{C} + \text{H}_2\text{O}$
4. $3\text{Fe} + \text{CH}_4 \longrightarrow \text{Fe}_3\text{C} + 2\text{H}_2$
5. $3\text{Fe} + 2\text{CO} \longrightarrow \text{Fe}_3\text{C} + \text{CO}_2$

Reforming (conversion of CH₄ to CO and H₂)

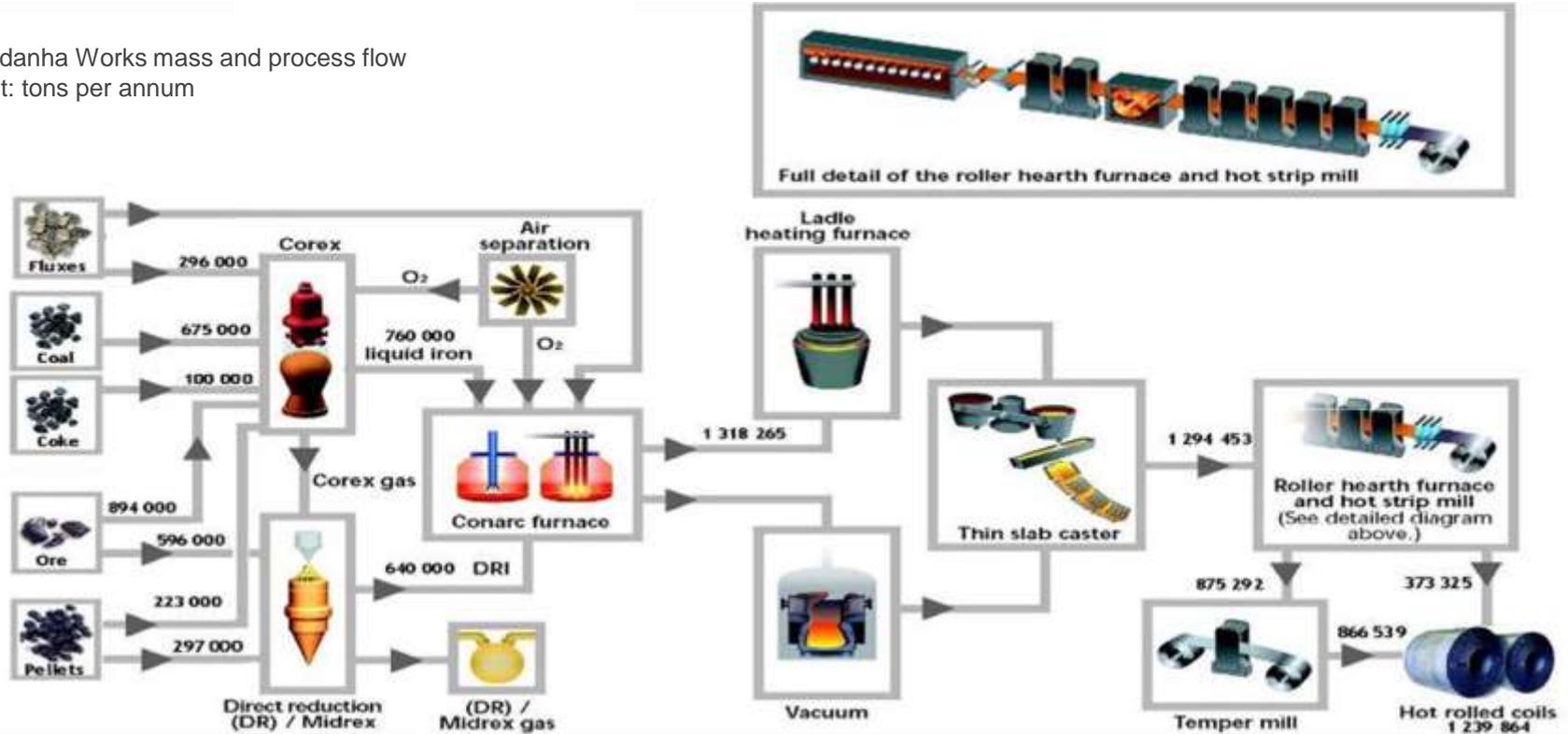
6. $\text{CH}_4 + \text{CO}_2 \longrightarrow 2\text{CO} + 2\text{H}_2$
7. $\text{CH}_4 + \text{H}_2\text{O} \longrightarrow \text{CO} + 3\text{H}_2$



Source: Midrex

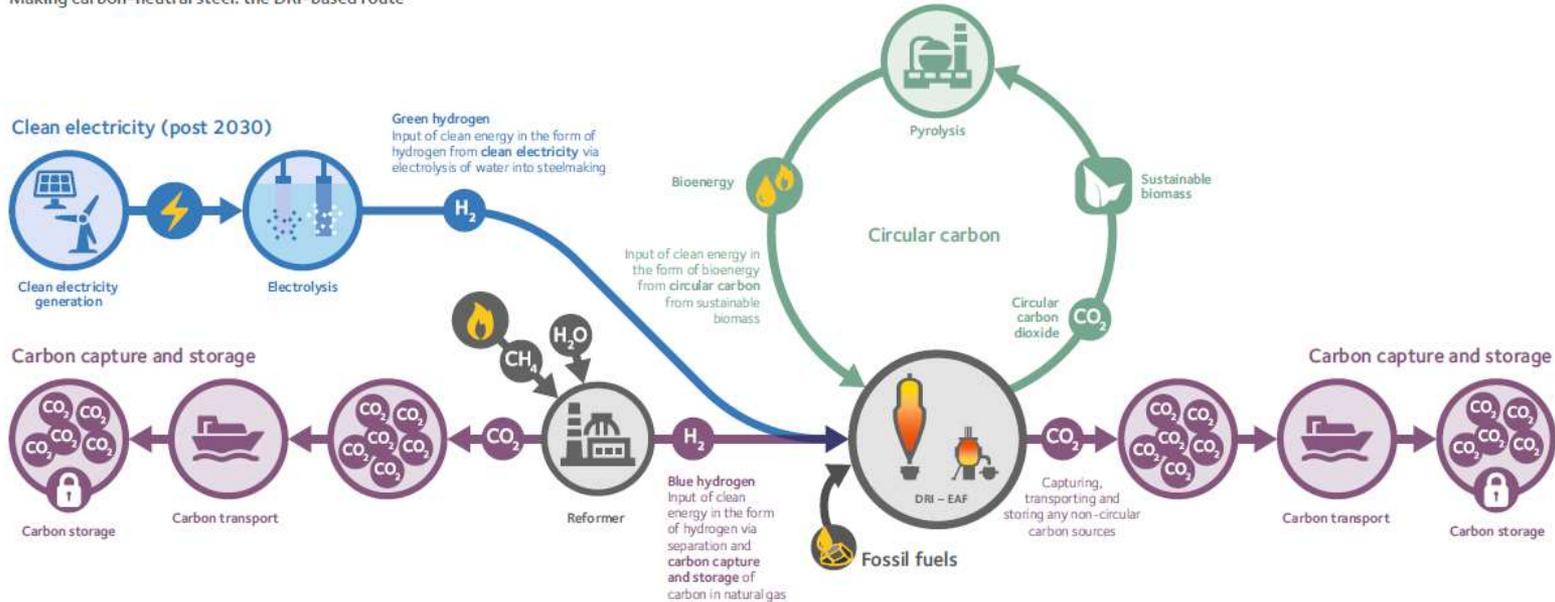
ArcelorMittal Saldanha Works contains an existing Midrex direct reduction facility and an installed EAF

Saldanha Works mass and process flow
Unit: tons per annum



Steelmaking Transformation: Making green steel the DRI based route

Making carbon-neutral steel: the DRI-based route



https://corporate-media.arcelormittal.com/media/ob3lpdom/car_2.pdf

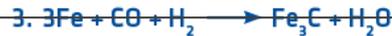
Midrex process making use of green hydrogen

- Full replacement of natural gas with green hydrogen
- Reformer not required
- Solution for industrial level CO₂ free heating is being considered

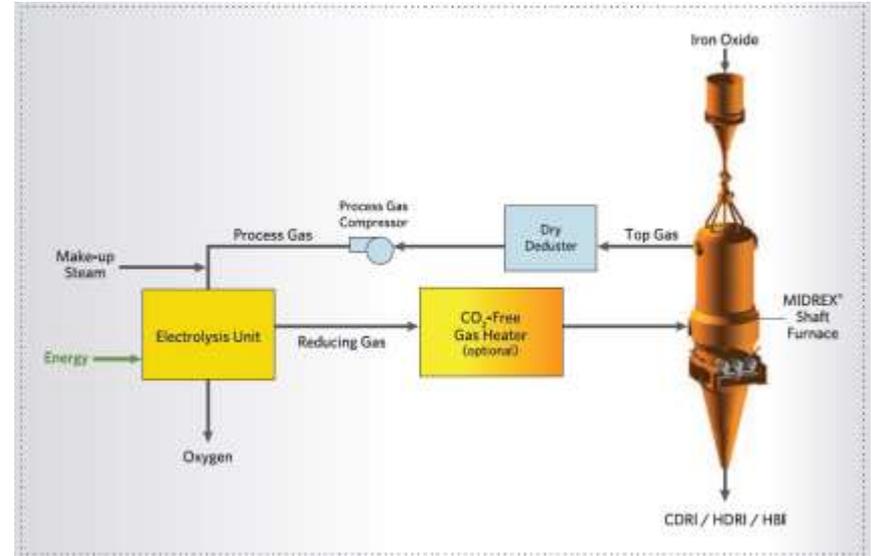
Reduction (removal of oxygen from iron ore)



Carburization (addition of carbon to iron)



Reforming (conversion of CH₄ to CO and H₂)



Source: Midrex

Saldanha is well positioned to produce 1.2 Mt/y Green H₂ Direct Reduced Iron ...

Project description

ArcelorMittal South Africa is **investigating the opportunity of producing up to 1.2 Mt of H₂ Direct Reduced Iron (DRI)** at its Saldanha Works plant for:

- Local consumption
- Export to EU and other countries
- ArcelorMittal South Africa has signed a non-binding agreement with **SASOL and with Mainstream Renewable Power for the supply of hydrogen and RE** and agreements with the **IDC for development funding**
- Aim is to **start DRI production in 2027 / 2028** ramping up to 1.2 Mt in a phased manner

Project Status and Key Findings

Saldanha Works: **A plant in an advanced state of readiness to produce hydrogen-based DRI and finally Green steel**

- **Pre-feasibility study** to produce H₂ DRI commenced early 2023 and will be **completed Q4 2023**
- The plant can act as an important catalytic project for the **establishment of a hydrogen hub in the Saldanha area**
- For the opportunity to be feasible the project will require access to:
 - A **stable supply of competitively priced H₂**
 - **Competitively priced iron ore**

Saldanha's Strengths



The Saldanha asset lends itself to the production of **Green H₂ DRI and steel** due to:

- AM Group is the largest producer of DRI in the world
- Saldanha Midrex is the best positioned plant in the group to transition to H₂ DRI due to its existing setup
 - The plant contains an existing Midrex direct reduction facility and installed EAF
 - Well developed infrastructure (port, roads, rail, electricity transmission)
 - ArcelorMittal owns vacant land adjacent to the facility
 - Attractive renewable resource endowment

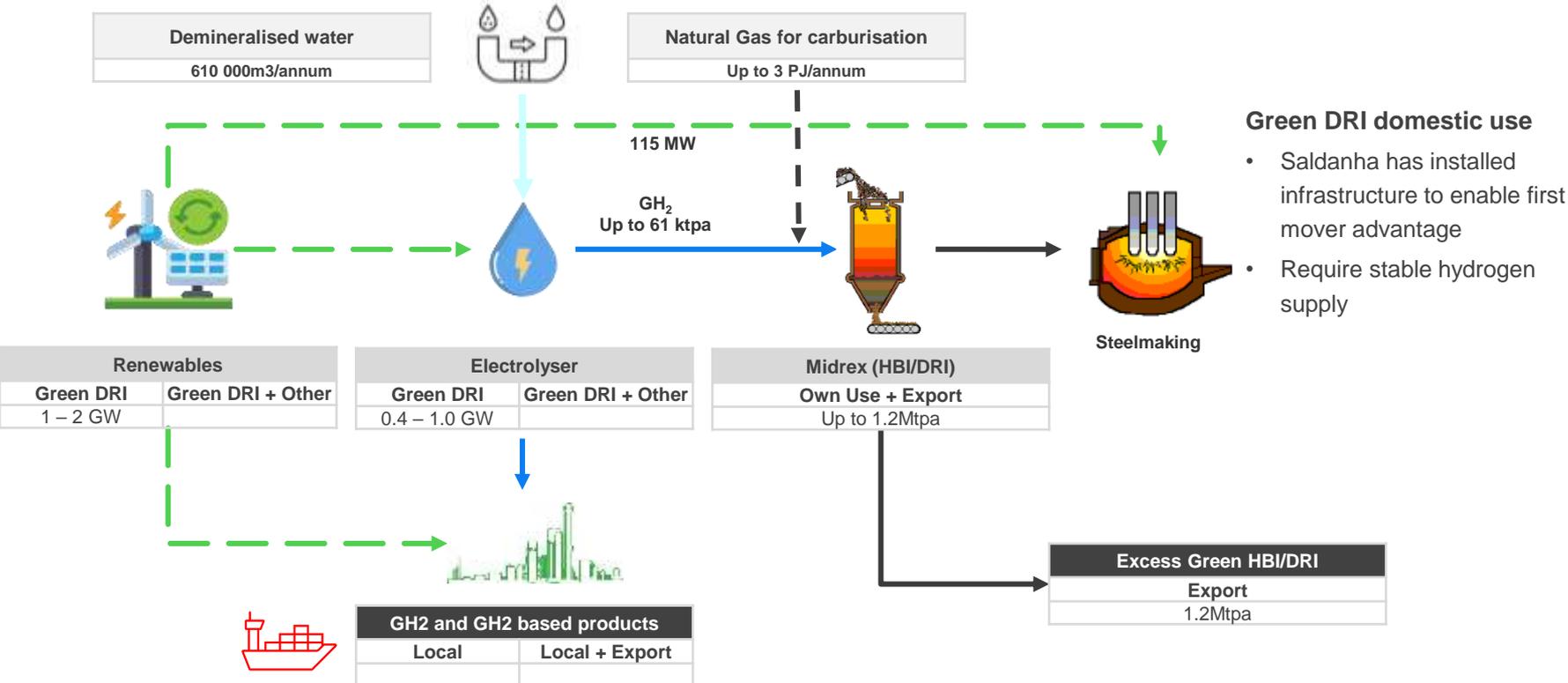
Project need



H₂ DRI is an important steelmaking input to decarbonise the steelmaking process

- Demand for DRI is expected to increase as the industry transforms to Electric Arc Furnace technology
- Limited scrap availability and the fact that not all steel grades can be produced using 100% scrap will create a high demand for DRI

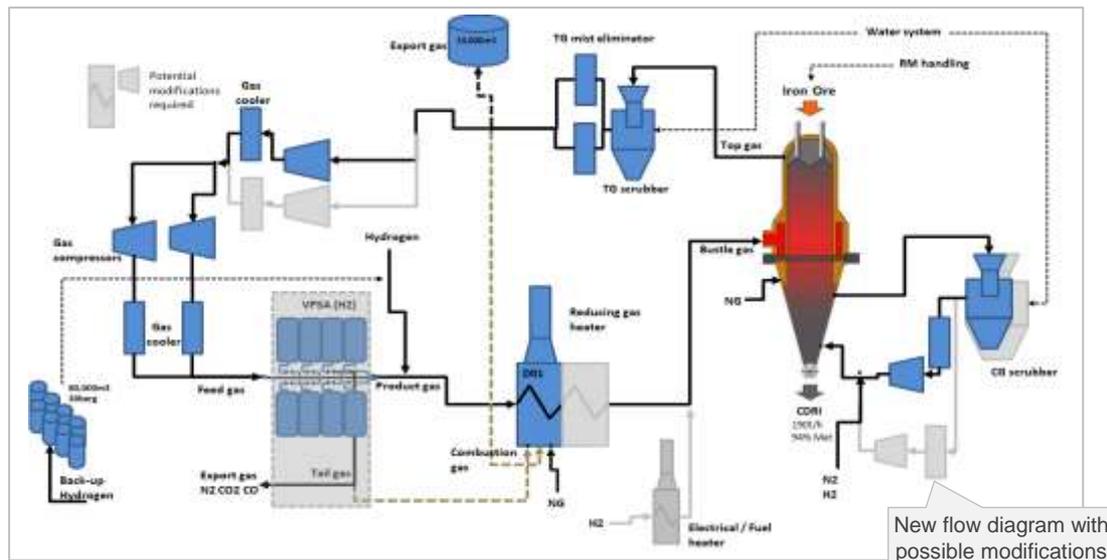
Envisioned technical layout of the facility



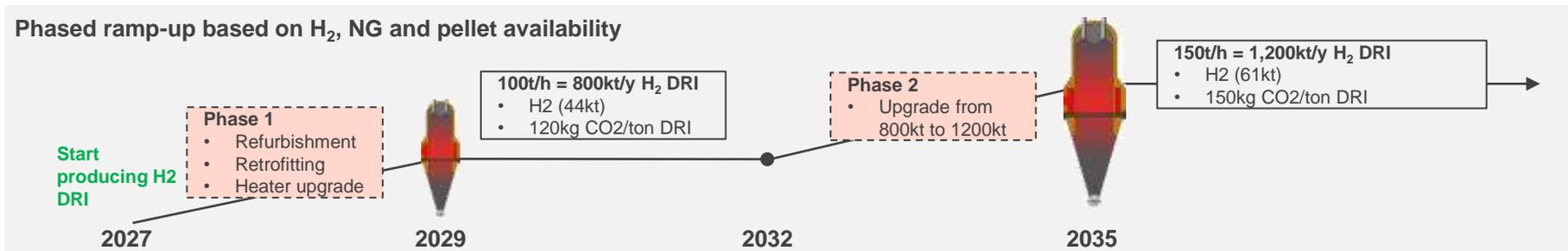
Minor modifications are needed for Saldanha to be hydrogen ready

Initial technical assessment

- Well positioned for hydrogen DRI production
- Will require certain adaptation
- Can be first in the group to operate on high percentages of hydrogen

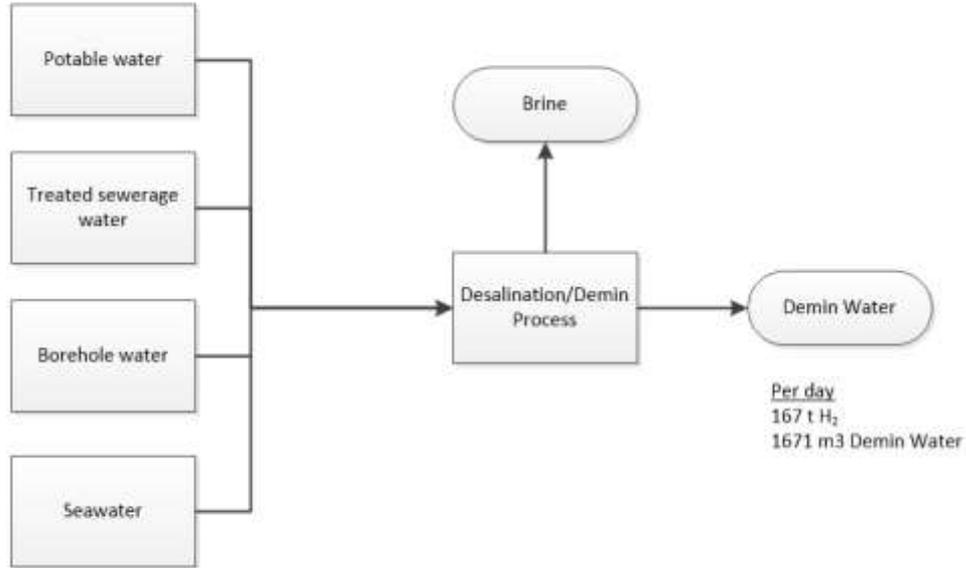


Phased ramp-up based on H₂, NG and pellet availability



Demineralised water production is an important project consideration

Demin Water Potential Options



Competitive GH₂ and green DRI project drivers

Iron Ore Pelletisation



- South Africa has a significant iron ore endowment
- Iron ore pelletisation locally could have an important enabling impact

Partnerships



- Partnerships identified to develop, potentially fund GH₂ production and de-risk the project due to their individual unique enablers
- Important to take all stakeholders along (government, NGO's, SOE's communities,)

Renewable Resources



- Low-cost renewable energy largely determines the price of green hydrogen
- Significant renewable potential in South Africa
- Capacity factors are critical
- Land and grid capacity availability will be important

Existing Midrex Plant



- Existing Midrex plant located in Saldanha
- Conversion to 100% hydrogen-based production possible
- Existing Midrex to be used

Deep Water Port



- Existing deep-water port located in Saldanha
- Significant GH₂ offtake potential - bunker fuel
- Export terminal for green DRI
- Reduced need for local on-land transport
- Infrastructure to be developed for GH₂ and Natural Gas

Transport Routes



- Access to Europe through established shipping routes
- Existing deep-water port located in Saldanha
- Export terminal for green DRI
- Well-established trade routes

Land Availability



- Significant land availability for renewable power generation
- Co-location with the electrolyser and Midrex plant

End



[ArcelorMittal South Africa Decarbonisation Roadmap \(January 2023\) \(2\).pdf \(arcelormittalsa.com\)](#)